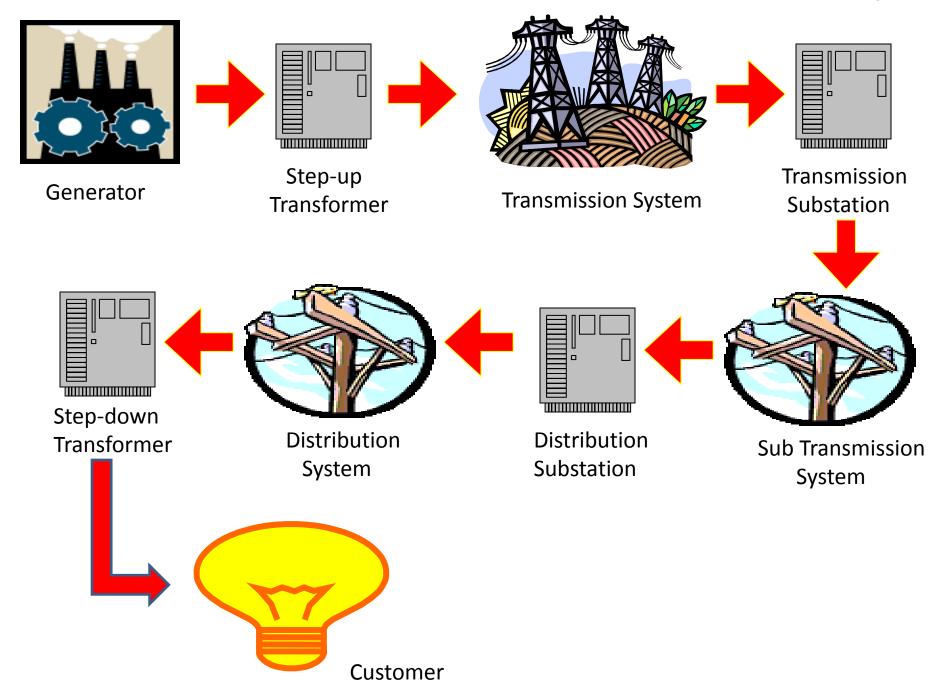
3 | Power System Overview

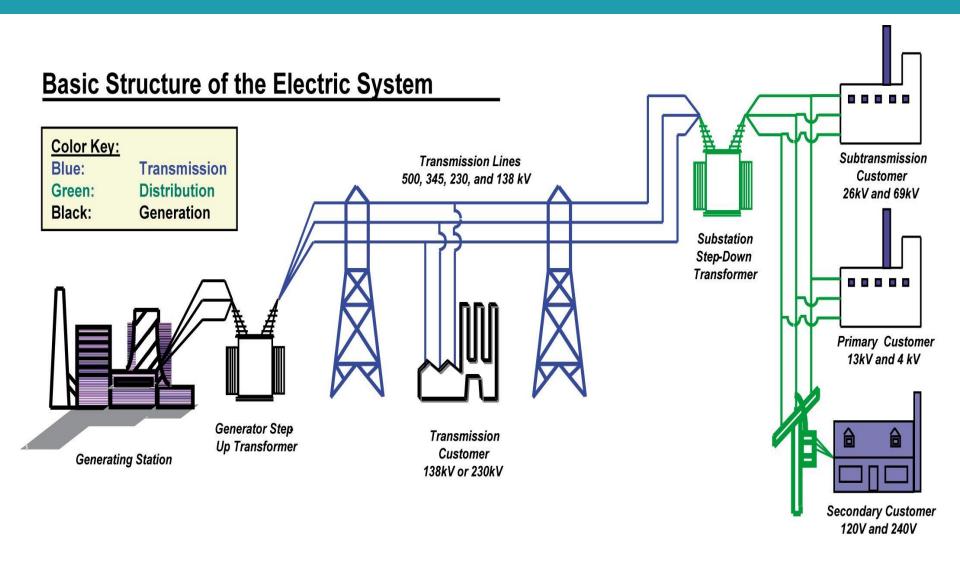
- Generating Station
- Transmission System
- Transmission Substation
- Sub transmission System
- Distribution Substation
- Distribution System

Course Outline

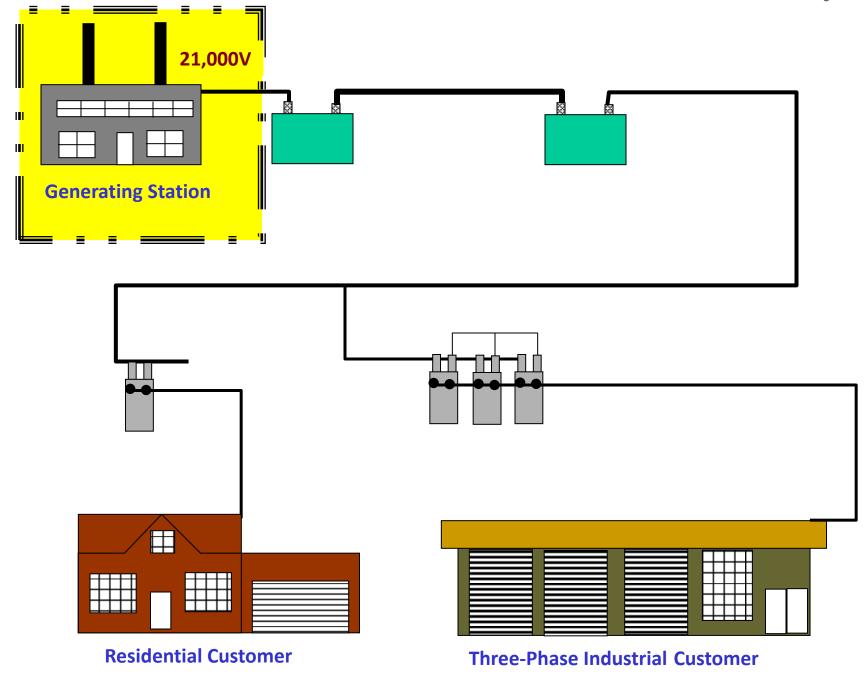
- 1. Introduction to WECC
- 2. Fundamentals of Electricity
- 3. Power System Overview
- 4. Principles of Generation
- 5. Substation Overview
- 6. Transformers
- 7. Power Transmission
- 8. System Protection
- 9. Principles of System Operation



The Power Grid

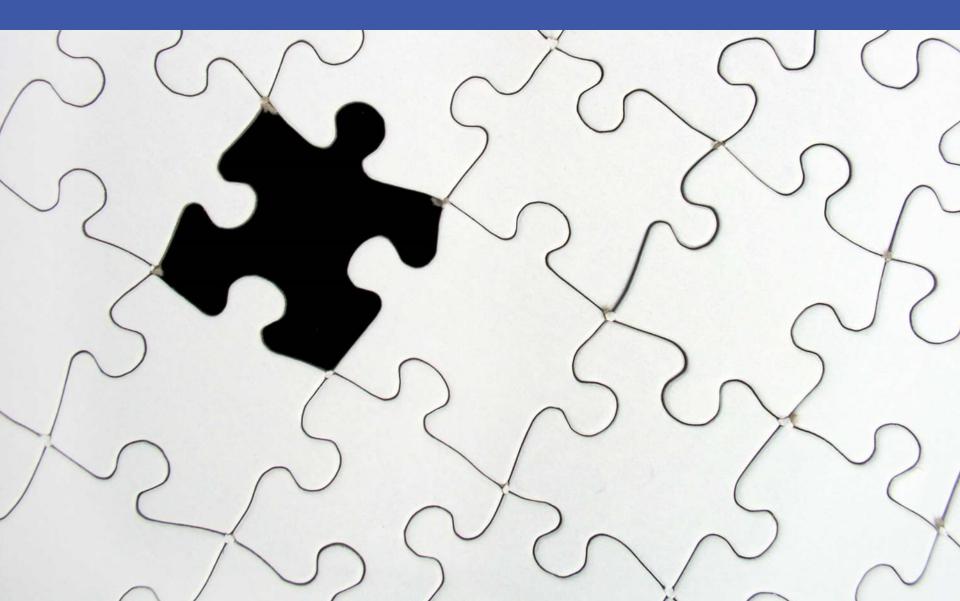


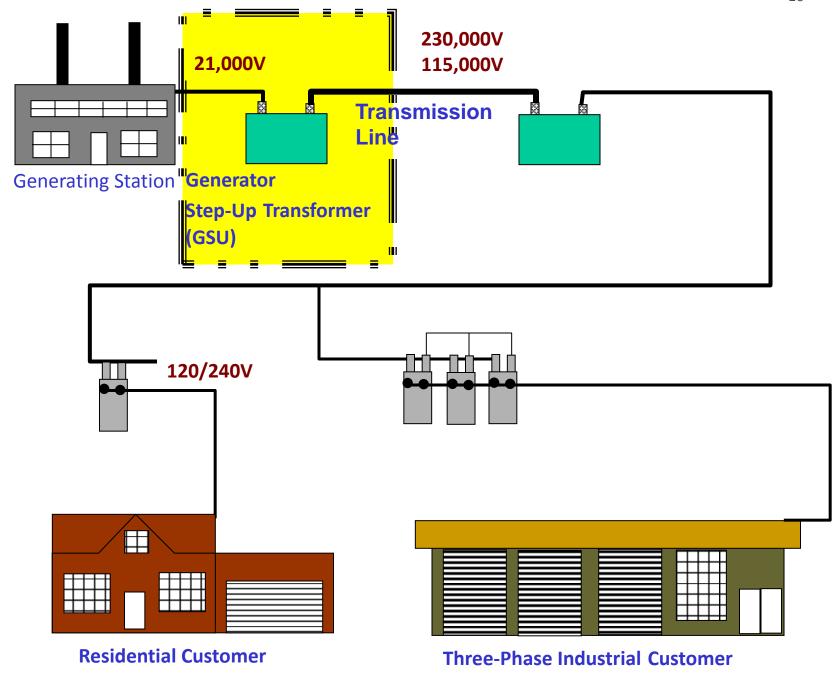
Generating Station





Generating Station Step Up Transformer

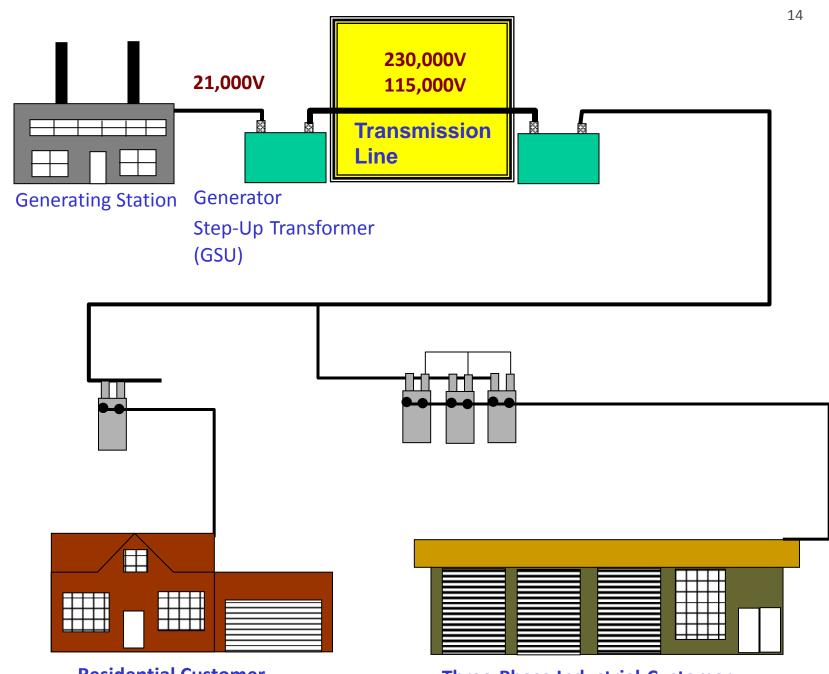








Transmission System



Residential Customer

Three-Phase Industrial Customer

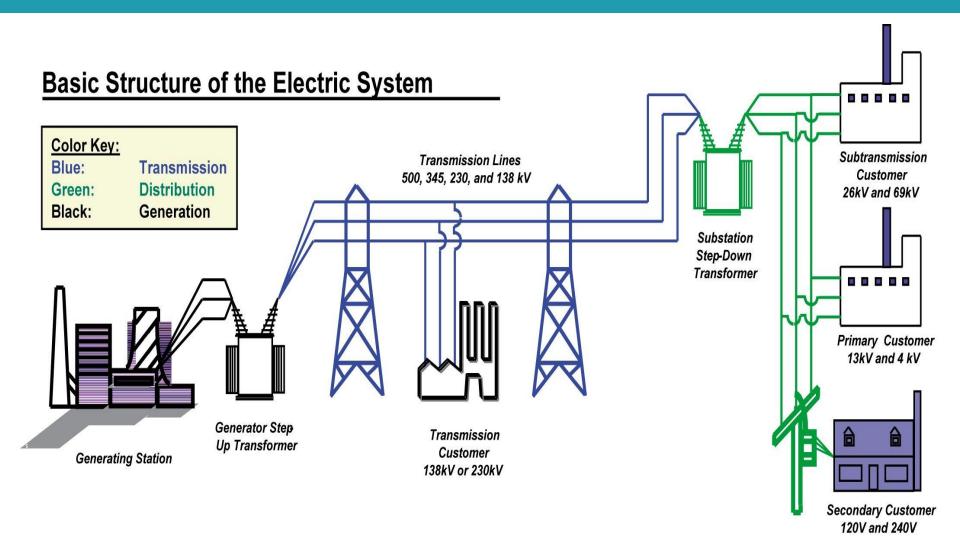


Transmission System

What is Transmission?

- "Highway" for bulk power
- High design voltages
- High design reliability

Transmission System



Transmission System Components

- Lines & towers
- Power Transformers
- Circuit breakers, switches, buswork
- Capacitors, reactors
- Control, metering, & protective equipment



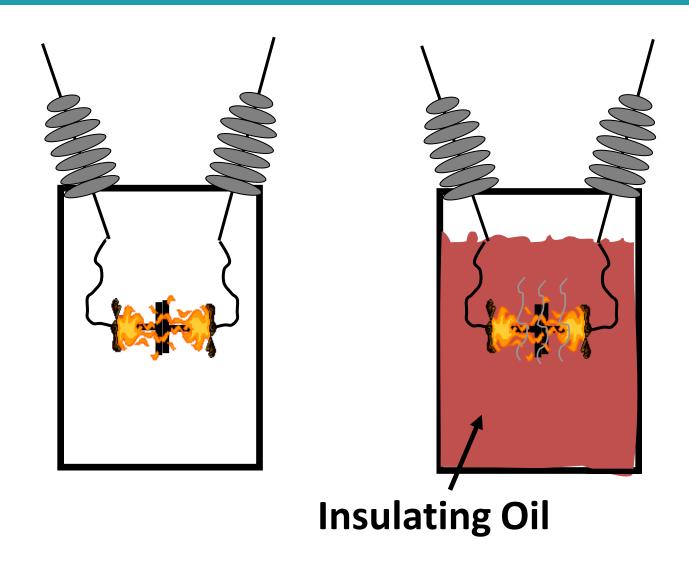






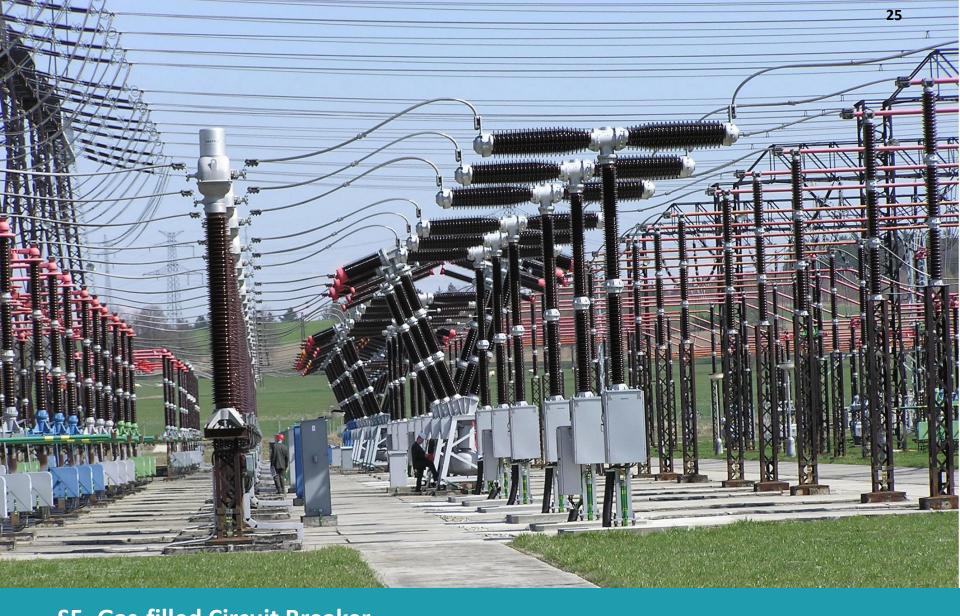
Oil-filled Circuit Breaker

Transmission System How an Oil Breaker Works



Transmission System Three Circuits and Three Breakers



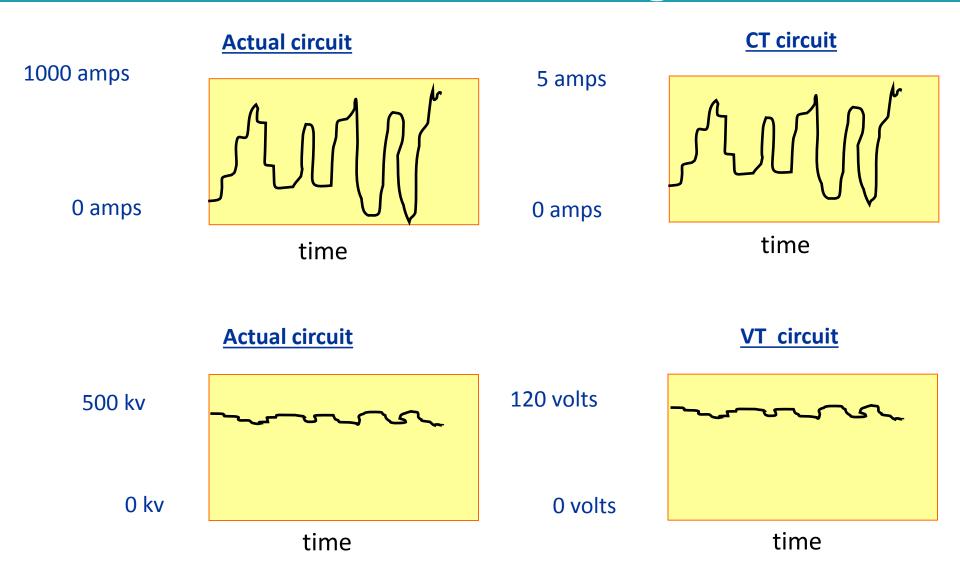


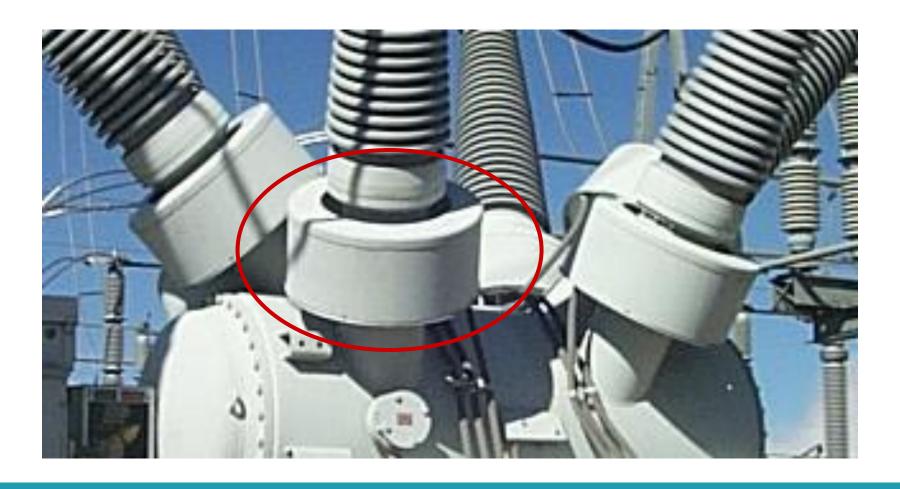
SF₆ Gas-filled Circuit Breaker



Circuit Switcher

Instrument Transformers Current and Voltage





Current-Measuring Transformer (CT)



Voltage Measuring Transformers (VT)

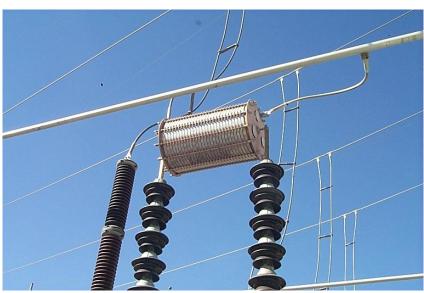


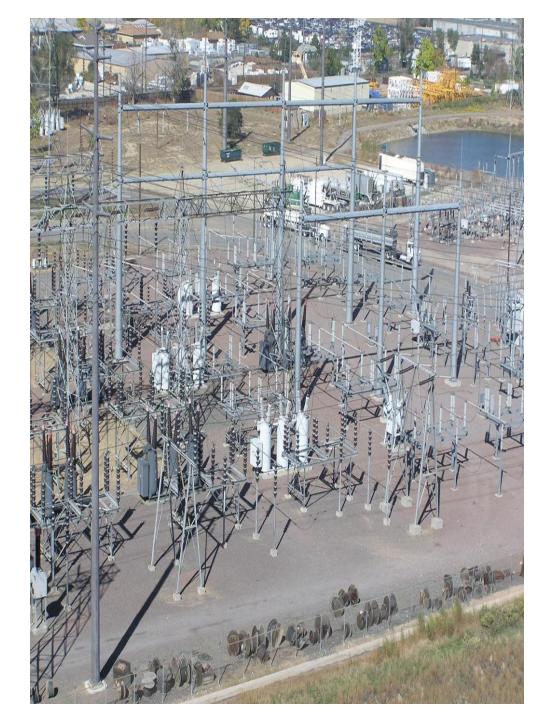
Protective Relays



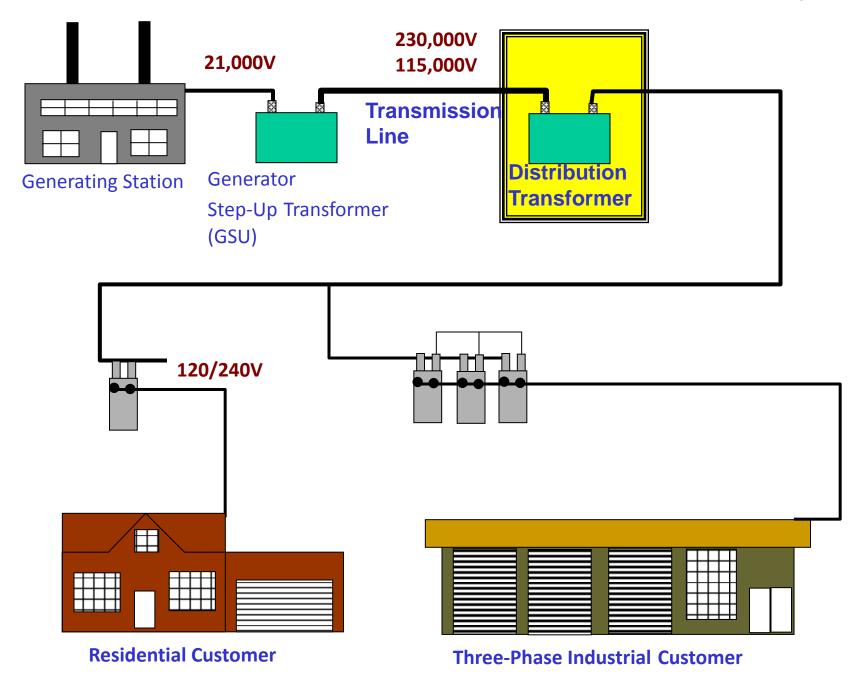


Communications Equipment





Transmission Substation Step Down Transformer



Transmission Substation

Definition: Extra High Voltage (EHV)

- Extra High Voltage (EHV) is the term given to transmission voltages above 230 kV.
- For example, lines operating at 345 kV, 500 kV and 765 kV are EHV lines.

Definition: Ultra High Voltage (UHV)

Ultra High Voltage (UHV) is the term given to transmission lines above 800 kV. The use of UHV lines is still somewhat experimental in North America.

Definition: High Voltage Direct Current (HVDC)

 In addition to the AC lines described above, some utilities use High Voltage Direct Current (HVDC) transmission lines with voltages up to 1500 kV pole-to-pole.

Transmission Substation

Definition: Switching Station

- Some transmission substations, called *switching* stations, do not contain transformers. Rather, they contain only the equipment necessary to sectionalize the transmission system.
- A switching station switches transmission circuits in and out of service when necessary for maintenance or to isolate a problem area.



Switching Station



Power Transformer

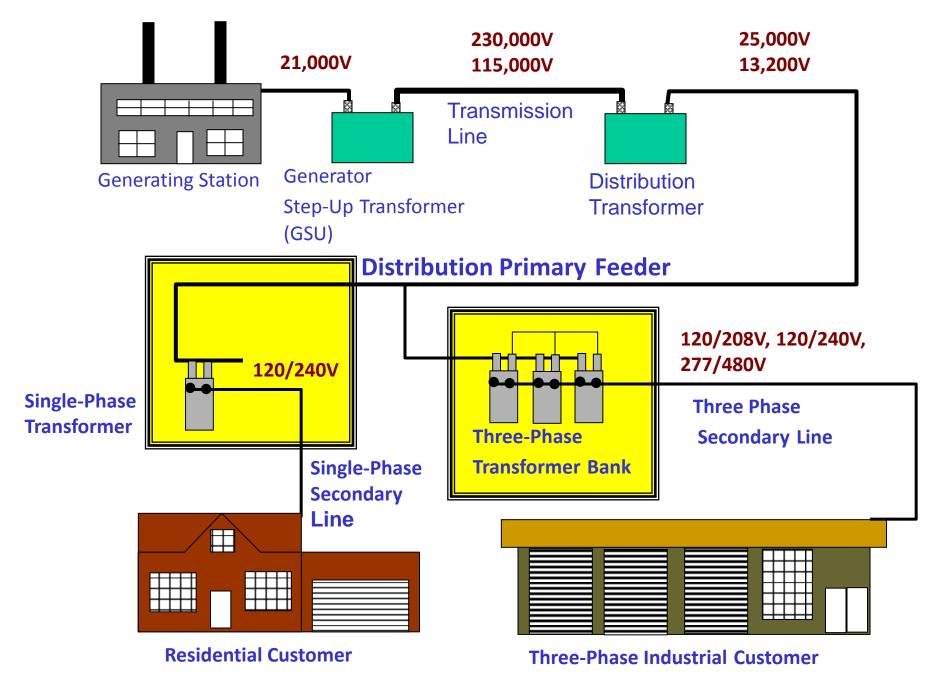




Power Transformer



Sub Transmission System and Distribution Substation



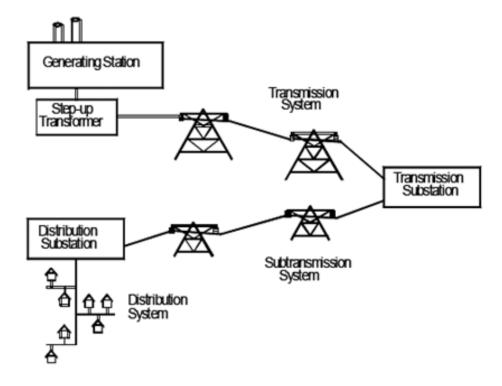
Sub Transmission System

- A subtransmission facility serves as an intermediate point between the transmission system and the distribution system that supplies the electricity to customers
- Lower voltage typically ranging between 46kV and 229kV
- Lower voltage subtransmission lines are often desirable because the wide "right-of-ways" (land areas through which the transmission lines pass) needed by higher voltage transmission lines may be unavailable in more heavily-populated areas
- Subtransmission lines do not have the same right of way requirements as transmission lines

Distribution Substation

- A distribution substation energizes the distribution system that supplies power to customers
- Distribution substations contain power transformers that step down the high transmission or subtransmission line voltage to the primary distribution voltage. Most utilities operate their distribution system between 4 kV and 34.5 kV
- Circuit breakers for switching individual distribution circuits are typically installed at these stations. Utilities use circuit breakers to de-energize and re-energize individual distribution circuits that are faulty or require maintenance

A distribution system is the final step to deliver power to customers.



Distribution Feeders

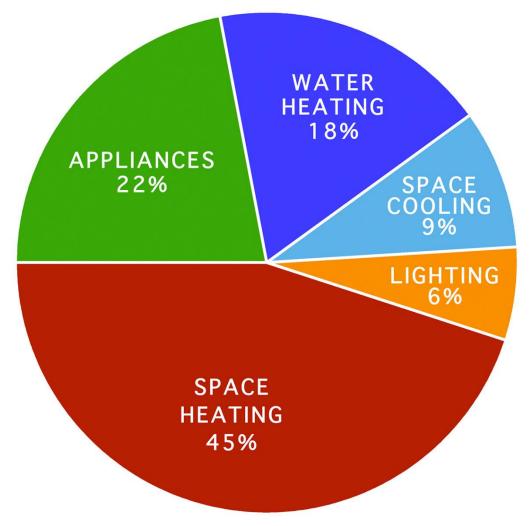
- Distribution substations supply power to the primary distribution circuits, called distribution feeders
- Typically energized between 4 kV and 34.5 kV
- Carry power from the distribution substations to reach the customers
- Overhead wires supported by utility poles are the most common means to support the distribution feeders. Underground cables may also be used

- Most households receive power at 120 and 240 volts
- Business customers may be supplied with single-phase or three-phase power up to 480 volts AC
- Some business customers provide their own distribution transformers, which are supplied directly from the primary distribution feeders
- As close to the customers as possible, the primary distribution voltage is stepped down by distribution transformers to secondary voltages that can be used by the customers.
- Distribution transformers are usually mounted on poletops. Utilities also use pad-mounted transformers installed on the ground on concrete slabs or in underground vaults.



Distribution Transformers

Distribution System Energy Usage In Our Homes



How The Grid Works: Burn Radio



Check Your Knowledge: Power System Overview

- 1. How is a switching station different from a typical transmission substation?
- 2. Extra High Voltage (EHV) is defined as
 - a. 230kV to 800kV
 - b. In excess of 800kV
 - c. High Voltage Direct Current
 - d. All Transmission Power Systems
- 3. Two ways transmission transformers are mounted is, pole mounted and pad mounted (on top of or vault below ground)
 - a. True
 - b. False